

ALIVE - Assessing Indoor Environmental Quality (IEQ) and Energy Efficiency In a range of Naturally-Ventilated Buildings: A Multi-Disciplinary Approach (RDD537)

This project has been funded by the Sustainable Energy Authority Ireland under the SEAI National Energy Research, Development and Demonstration Funding Programme 2019

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Longitudinal IEQ and Energy Consumption Monitoring Campaign

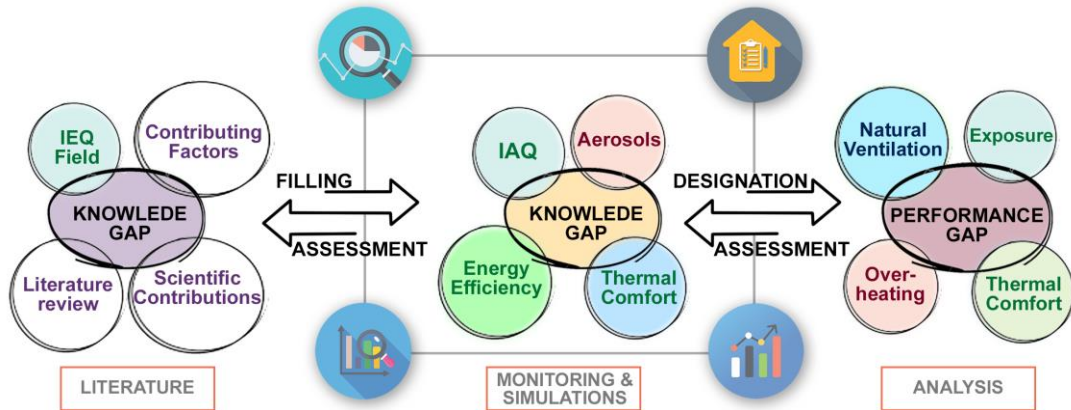


Figure 1 – Concept Diagram

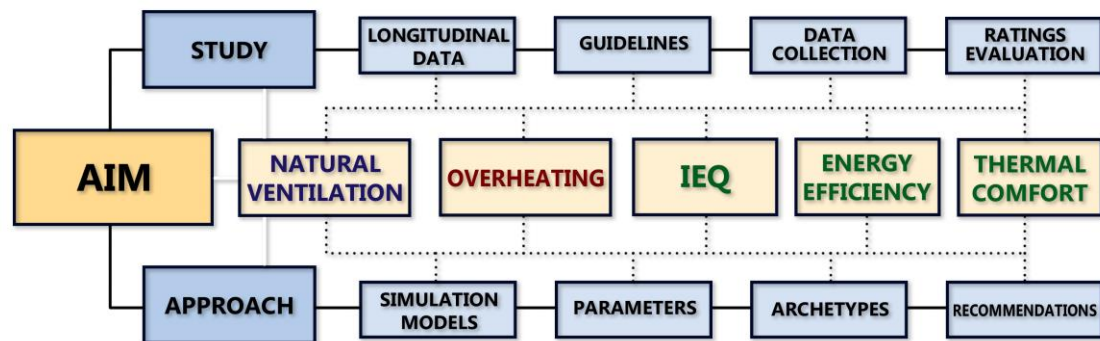


Figure 2 – Workflow Diagram

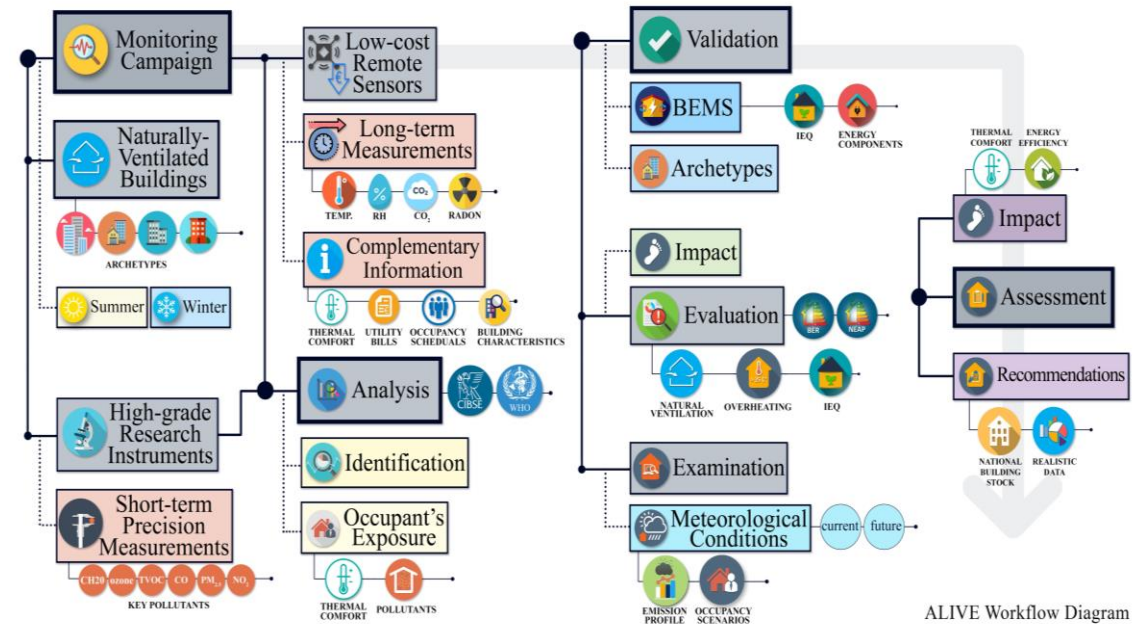


Figure 3 – Overarching methodology

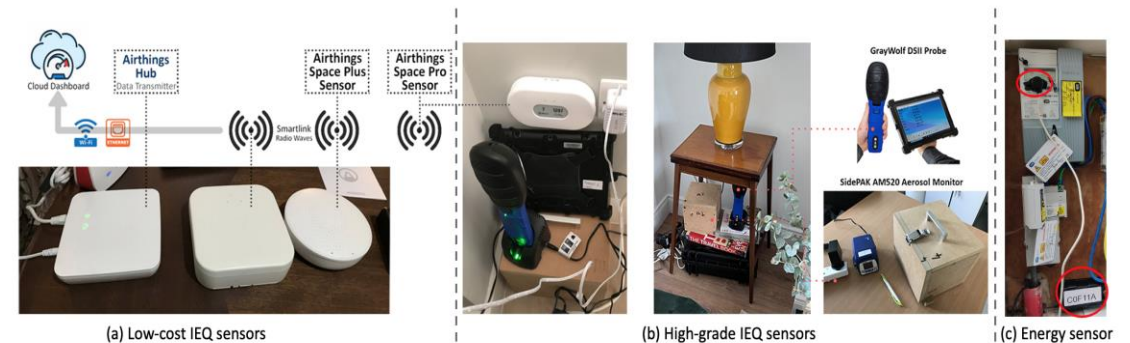


Figure 4 - Sensor Devices Setup

Research Outcomes/Learnings – IEQ analysis

- A novel methodology allows for an accurate, longer-term representation of IEQ, capturing a combined **40 million** datapoints.
- IEQ levels are governed by occupant behaviour and habits.
- CO₂ data illustrates occupancy patterns: adaptive approach needed for ventilation operation.
- Natural ventilation provides inconsistent air change rates: Large variation between summer and winter. Improved IAQ during the summer period.
- Variation in IEQ concentration between days reinforces the need for longer-term monitoring.
- Cooking a large source of indoor PM and insufficient ventilation to remove it.

Research Outcomes/Learnings – combined Energy-IEQ analysis

1. Developed **deterministic** and **probabilistic occupancy models** for multi-scale energy analysis using residential building archetypes.
2. **Enhanced** the energy prediction accuracy of **computationally less-expensive residential building archetypes** for multi-scale energy analysis at different spatial and temporal scales.
3. Developed a **customised framework** based on the metamodel approach for **rapid prediction and optimisation** of heating energy consumption, thermal discomfort, and CO₂ concentration in energy-efficient naturally ventilated homes.
4. Achieved an **80%** reduction in optimisation completion time with a high correlation coefficient of **0.98** compared to traditional physics-based approach.

Informed policy and decision making

1. The integration of realistic occupancy behaviour and the energy-IEQ relationship into building energy models represents a significant advancement in multi-scale energy analysis.
2. This research focused on the development of sustainable building policies that priorities both energy efficiency and occupant comfort.
3. The metamodel-based enhanced predictive accuracy and reduced optimisation time facilitate the adoption of more efficient building management systems and retrofitting practices.
4. The insights gained from this research support the development of robust energy policies and standards that ensure buildings are both sustainable and conducive to occupant well-being, aligning with long-term environmental and societal goals.

Vision for 2050

- 1. Integration of Renewable Energy:** Strengthening the interaction between buildings and the power grid is essential. Research should aim to optimise energy use and facilitate the seamless integration of renewable energy sources.
- 2. Scalable and Interoperable Technologies:** Research should prioritise the development of scalable and interoperable building technologies. For example, cloud-based BIM (Building Information Modelling) technologies.
- 3. Data-Driven Decision Support Tools:** The creation of advanced decision support tools, incorporating machine learning and data mining techniques, is critical. These tools will help stakeholders make informed decisions about energy efficiency and sustainability, contributing to Ireland's net-zero goals.
- 4. Community-Focused Energy Solutions:** Research should also emphasise the importance of community-focused energy solutions, encouraging sustainable practices at the grassroots level.



Divyanshu Sood

Doctoral Researcher at University College Dublin

Thank you

Any questions?



[BuildingEnergyInformaticsGroup](#)

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[LinkedIn](#) [ALIVE](#) [GoogleScholar](#) [ResearchGate](#)

Operational, stability, and network-related strategies for large-scale deployment of solar PV generation on the Irish power system

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Assoc Prof. Damian Flynn (Project mentor)

School of Electrical and Electronic Engineering,

University College Dublin, Dublin, Ireland

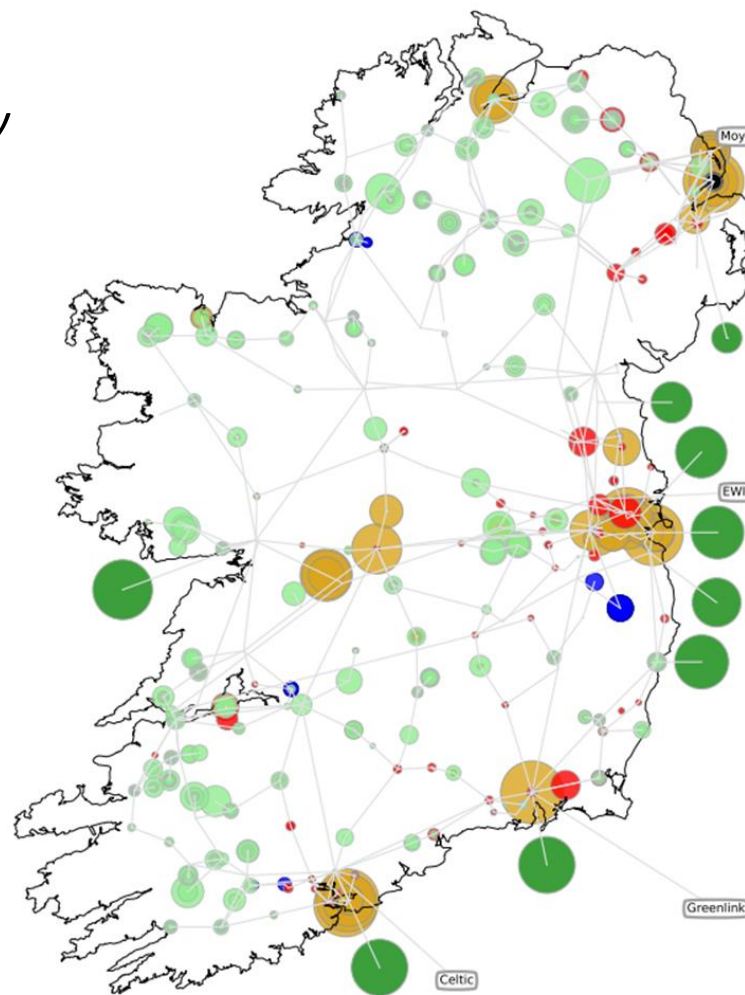
SEAI RD&D Academic Fellowship - Grant 23/RDD/991 (OSN-Solar)

SEAI 2024 National Energy Research
and Policy Conference, *12th Sept 2024*

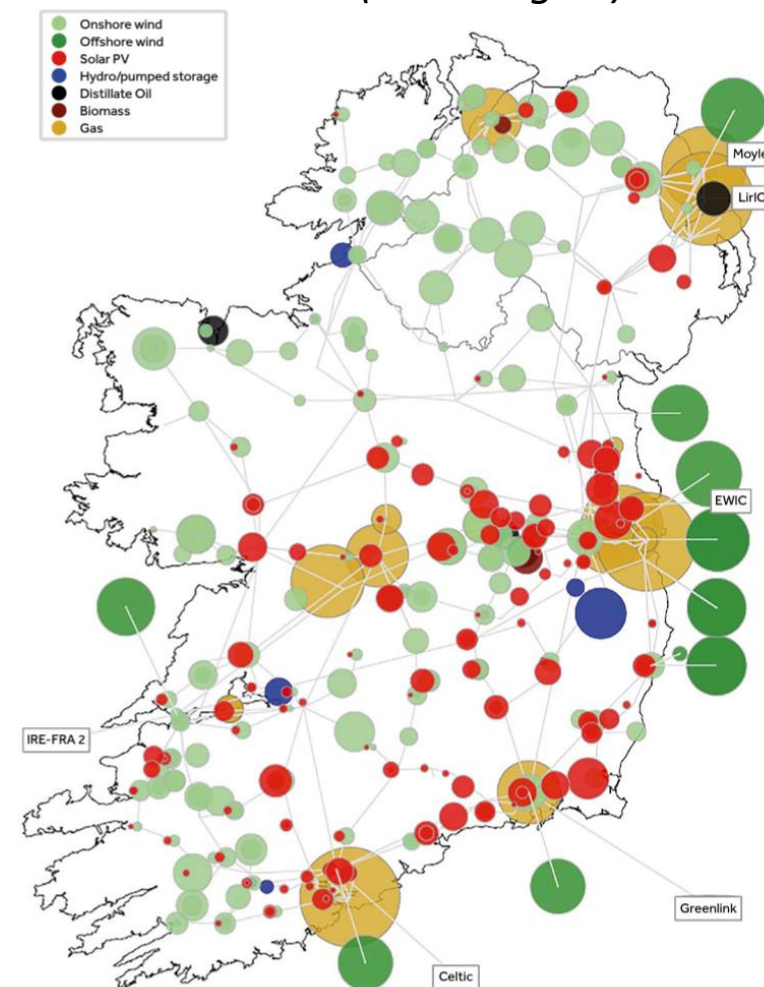
Solar PV targets - 2030 and beyond

- *New target* – 5 GW by 2025 and **8 GW by 2030***
- Significant jump from **1.5 GW** defined *previously* for 2030
- Accounting - **22 GW** of *all renewables*
- Rapid integration of PV – wide range of *new challenges* for System Operators
- PV systems - considerable *differences* in *variability of output* and the underlying *technology*

2030 (Old targets)



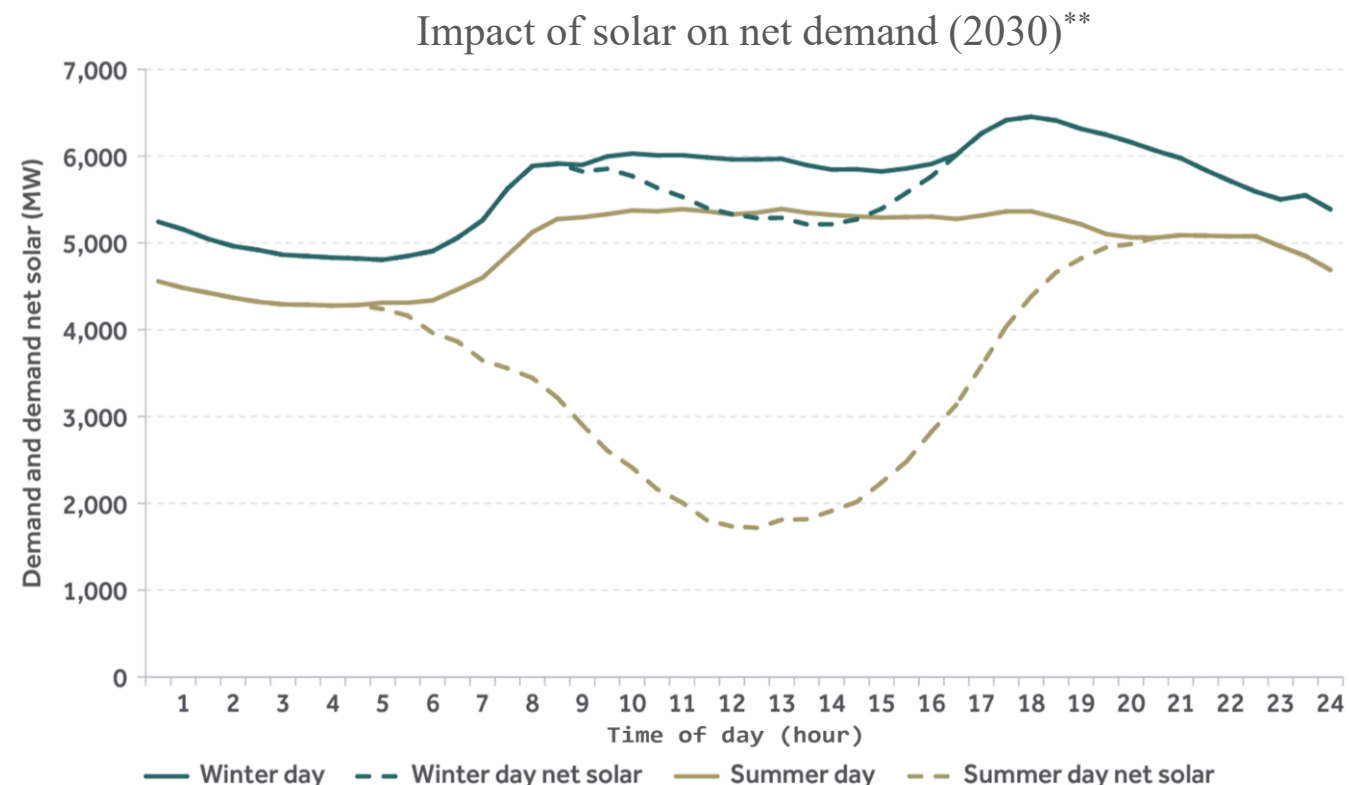
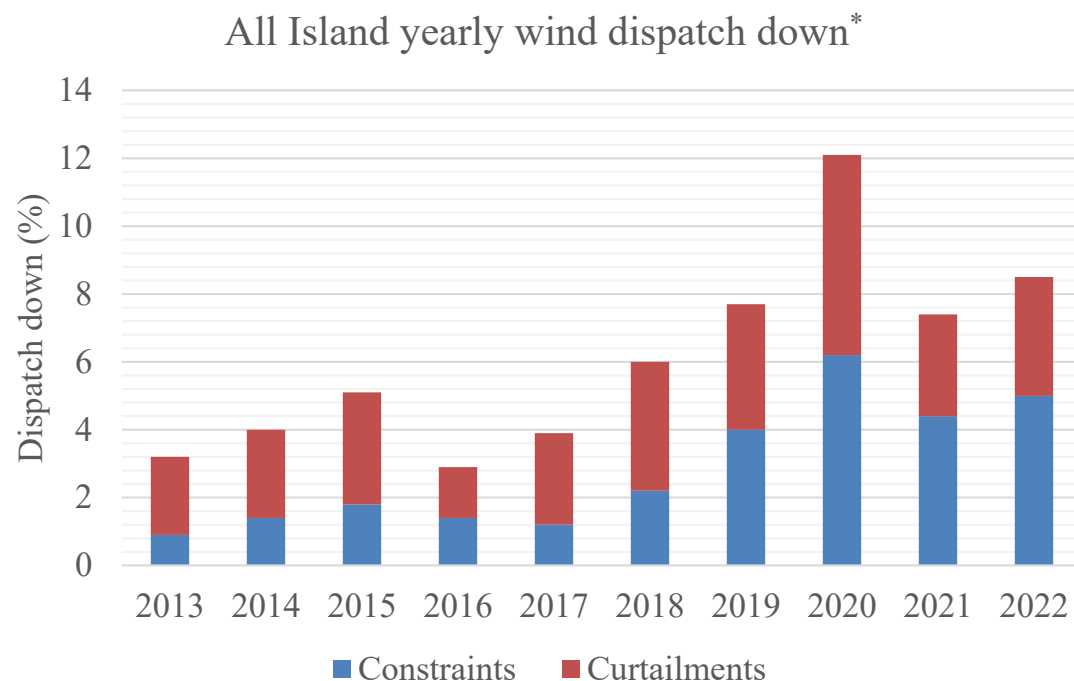
2030 (New targets)**



*Government of Ireland, Climate Action Plan (CAP 23): Changing Ireland for the Better

**Shaping Our Electricity Future Roadmap – Version 1.1 (EirGrid and SONI, 2023)

Challenges for Irish power system



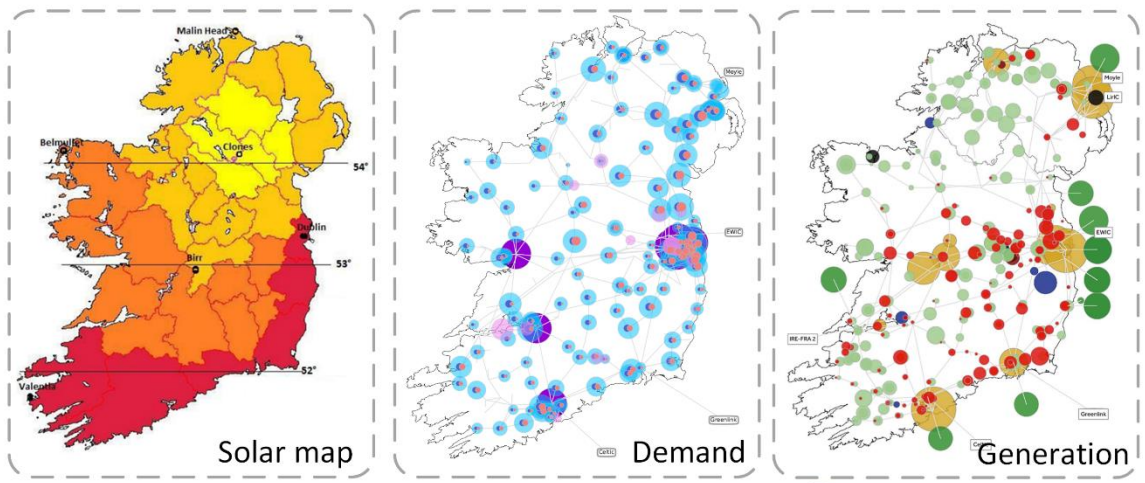
- *System-level challenges* – balancing, frequency control, stability, dispatch-down of RES, reduced system services provision, **spatio-temporal variation in PV output, ramping effects, dunkelflaute**
- *Local/regional-network challenges* – **local over-voltage, over-loading, regional hotspots, power quality issues**, reduced RES hosting capacity

*Annual Renewable Energy Constraint and Curtailment Report 2022 (EirGrid and SONI, 2023)

**Ten-Year Generation Capacity Statement 2023–2032 (EirGrid and SONI, 2024)

Project Methodology

Inputs PV/Wind – Resource & locations Load data Network data Generation data



Impact of high shares of PV in the Irish grid

- Spatial and temporal distribution of PV
- Development of network models
- Identification of regional networks and system-wide issues

System services from PV relevant to Irish Grid

- Fast frequency response Voltage/reactive power support System strength
- Inertial response Congestion management Black-start Fault current
- Grid-forming capability EMT Simulations
- Performance analysis

Challenges & solutions at regional level

Increasing PV share ↓

- Over-voltage & overloading issues
- Regional PV hotspots Grid hosting capacity
- Power quality Congestion
- Smart metering - coordinated control
- RMS/average simulation- regional networks
- EMT real-time simulation using Opal-RT

Challenges & solutions at system level

Increasing PV share ↓

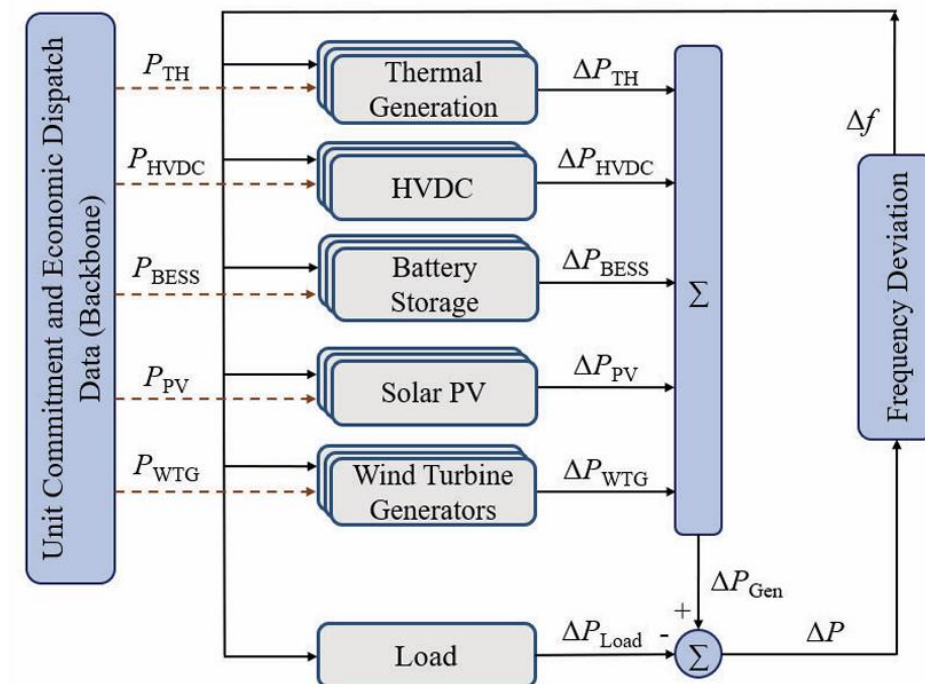
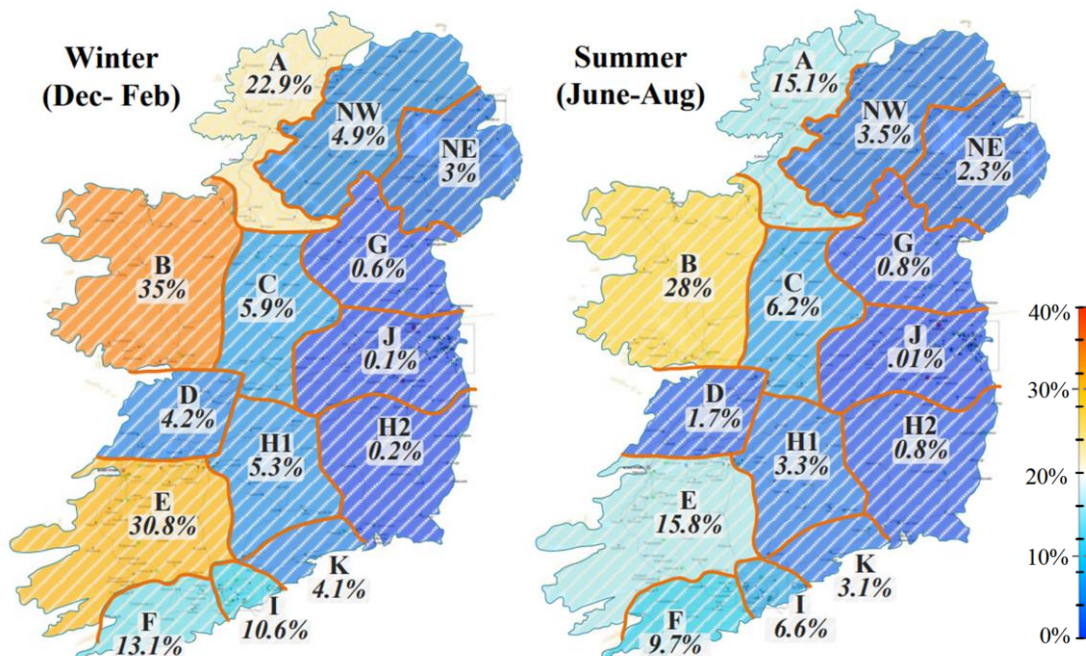
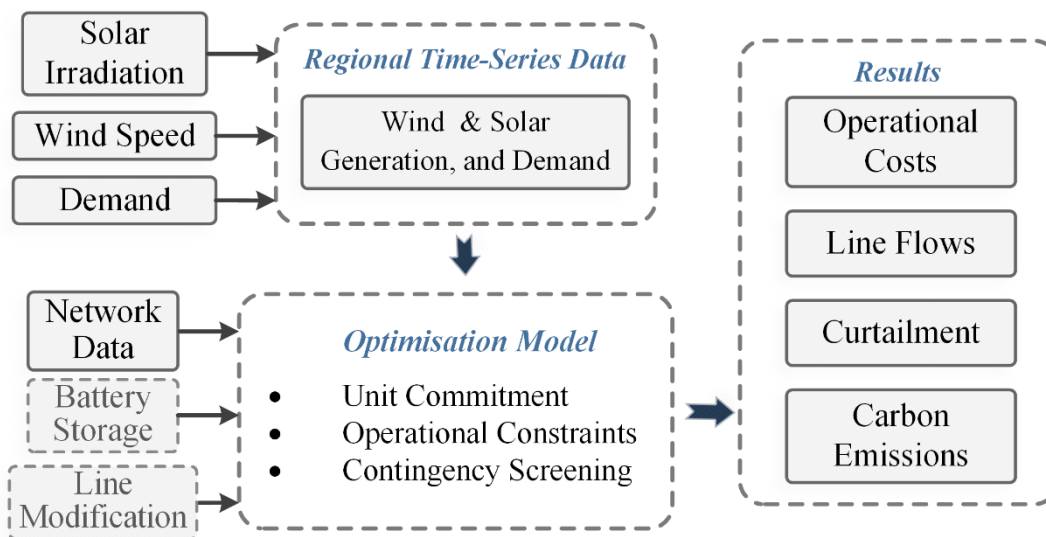
- Maintain dispatch down below levels
- Coordination with other VRES
- Stability and reliability issues
- Spatiotemporal variation of output
- Stability analysis Optimal mix of service providers
- Average/EMT simulations
- Optimisation studies – Irish grid scenarios

TSO-DSO coordination

Study Outcomes

- Solutions for regional & transmission operators
- Grid code modifications
- Policy changes
- End users - ESB & EirGrid

Optimisation & Simulation



Dynamic system model (All Island)

Conclusions

Project Objectives:

- Comprehensive approach for identifying Ireland specific problems and solutions (2030/2050 targets/scenarios)
- At system level
 - Stability, dispatch-down, and optimised/economic solutions
 - Unit commitment – optimal power flow studies for multiple weather years
 - Frequency, voltage and transient stability issues, with various mitigation measures
- At regional level
 - Maintaining headroom and rapid/continuous uptake of PV
 - Distribution network overloading and over-voltage issues to identify potential PV hotspots
 - Power quality issues - proposing solution options
- Solutions looking ahead to 2050
 - Advanced options for system service, such as grid-forming capability
 - Provide services - system strength, black start capability, fault current injection
 - EMT simulation (average, detailed & HIL – PowerFactory & Opal-RT) of networks and components
 - Rooftop PV (uncontrollable, unobservable, single-phase) VS grid-scale PV (controllable, observable)

Operational, stability, and network-related strategies for large-scale deployment of solar PV generation on the Irish power system

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SEAI RD&D Academic Fellowship - Grant 23/RDD/991 (OSN-Solar)

SEAI 2024 National Energy Research
and Policy Conference, 12th Sept 2024

Test, Validate, Innovate

Atlantic Marine Energy Test Site AMETS

Belmullet, County Mayo

- > Full scale open ocean test site
- > High energy wave resource onsite - 70kW/m
- > Historical and real-time metocean data available



SmartBay Test Site

Galway Bay

- > Offshore test facility for trial and demonstration of wave & floating wind prototypes
- > Suitable for ocean energy devices at Technology Readiness Level (TRL) 4-6
- > Historical and real-time metocean data available
- > High speed comms & data delivery



Lir National Ocean Test Facility

Ringaskiddy, County Cork

- > Laboratory based test & validation facilities for offshore renewable energy technologies
- > Physical (Wave tank) testing
- > Electrical testing
- > Numerical Modelling



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For more information contact

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ENERGY AUTHORITY
OF IRELAND

SMARTBAY

LIR
NATIONAL OCEAN
TEST FACILITY

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 **Roinn Cumarsáide, Gníomhaíocht
ar son na hAeráide & Comhshaoil**
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Climate Action & Environment

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European Regional
Development Fund

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National Energy Research & Policy Conference

Event date: Thursday 12th September, 2024

Venue: Online

Presenter: Jimmy Murphy, UCC-MaREI

AtlanticFloat Project - Floating Offshore Wind for the Atlantic Frontier

Objectives

- Understand the behaviour and dynamics of floating wind turbines in Atlantic environments
- Development of innovative Irish floating wind technologies
- Determine the impact of platform motions on O&M activities

Funded by



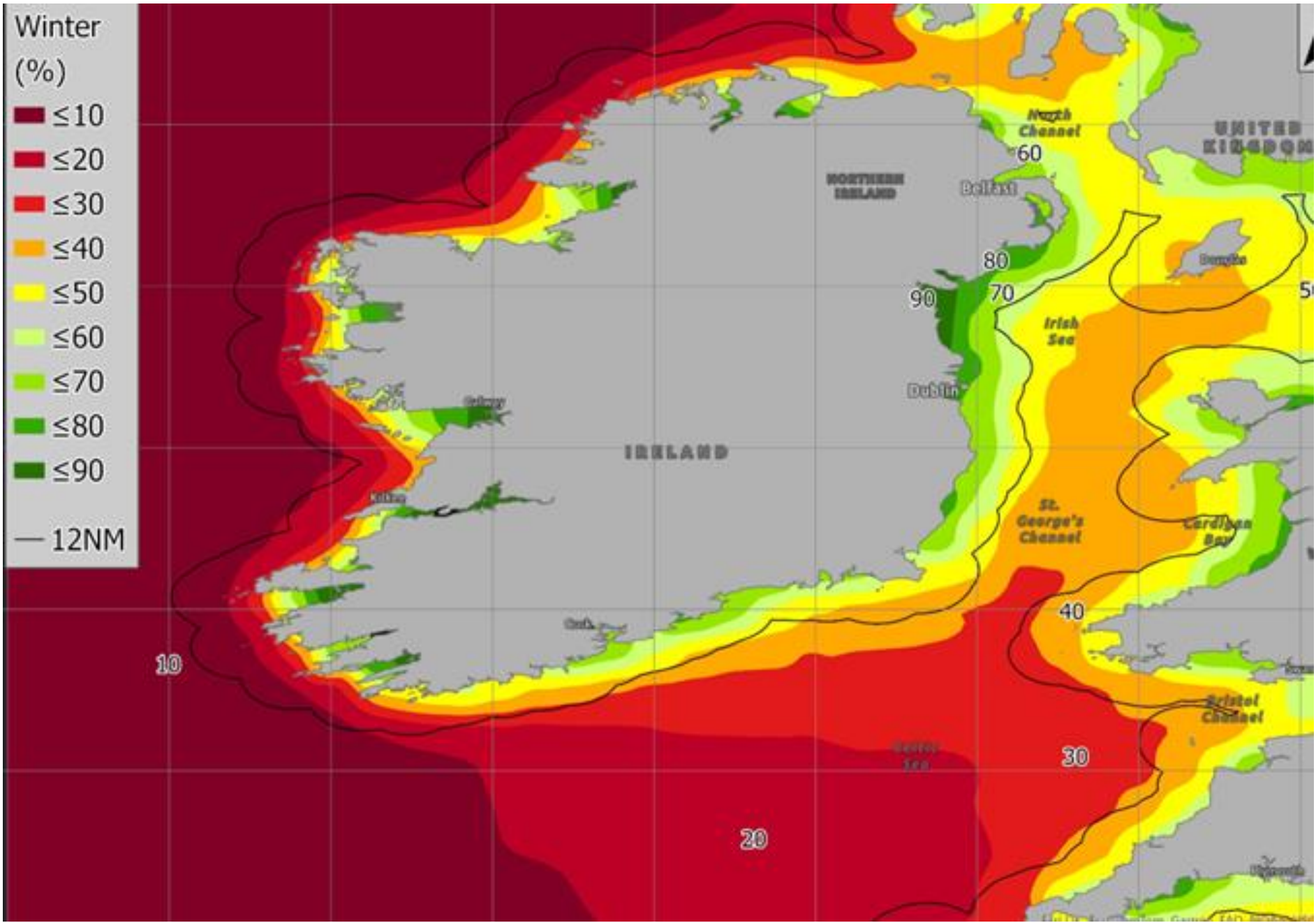
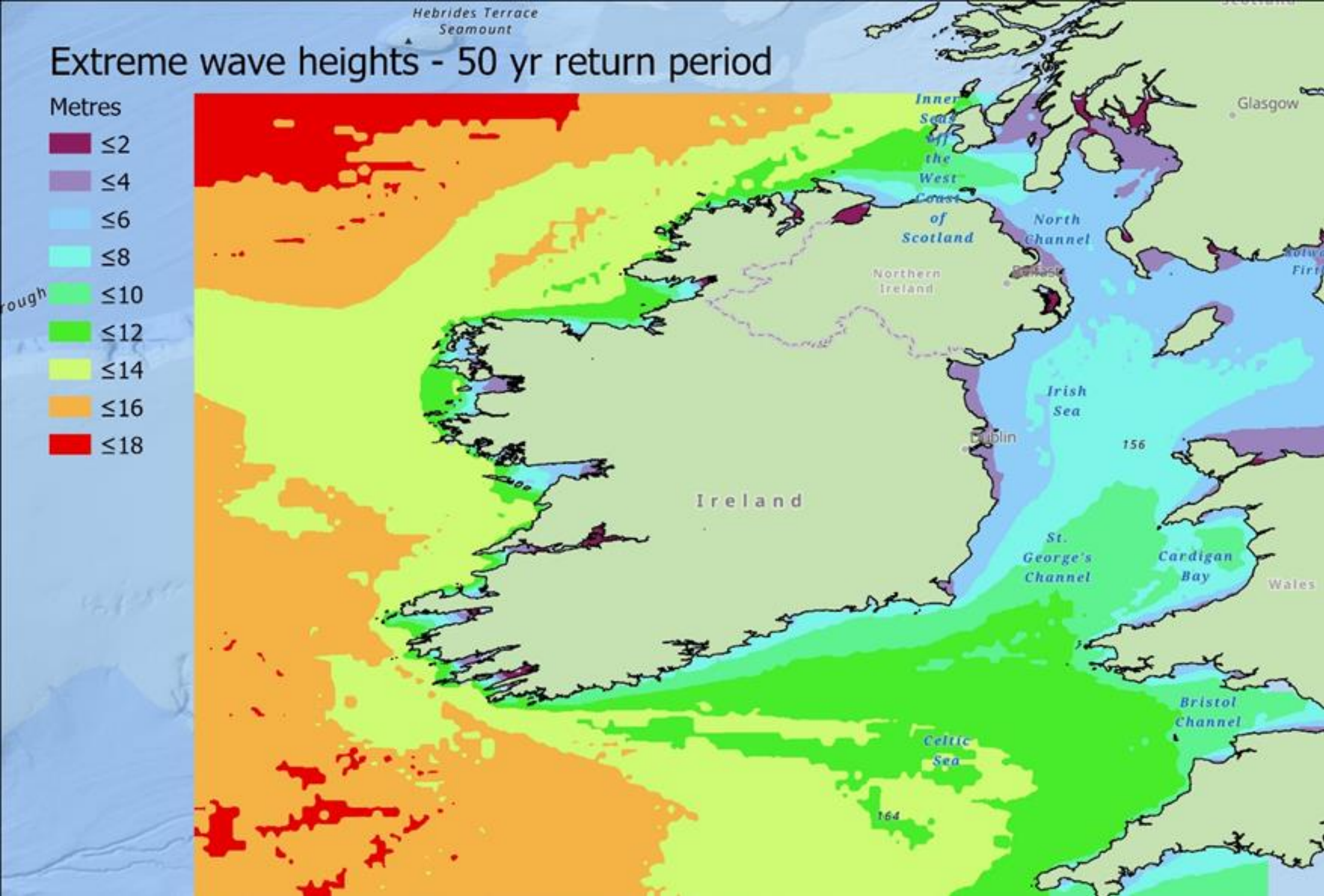
This project has been supported with financial contribution from Sustainable Energy Authority of Ireland under the SEAI Research, Development & Demonstration Funding Programme 2023, Grant number 23/BDD/055

Project Partners



AtlanticFloat Project - Floating Offshore Wind for the Atlantic

Frontier The Atlantic Challenge

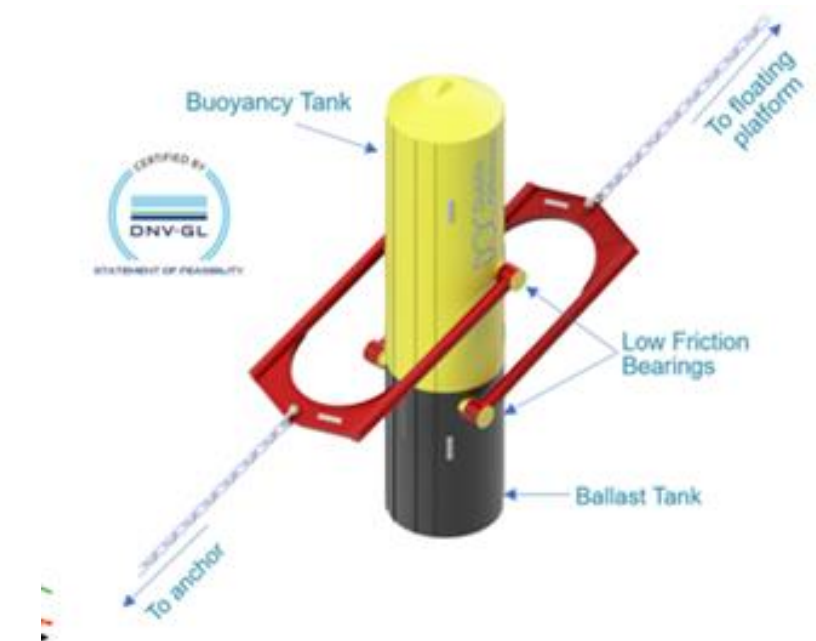
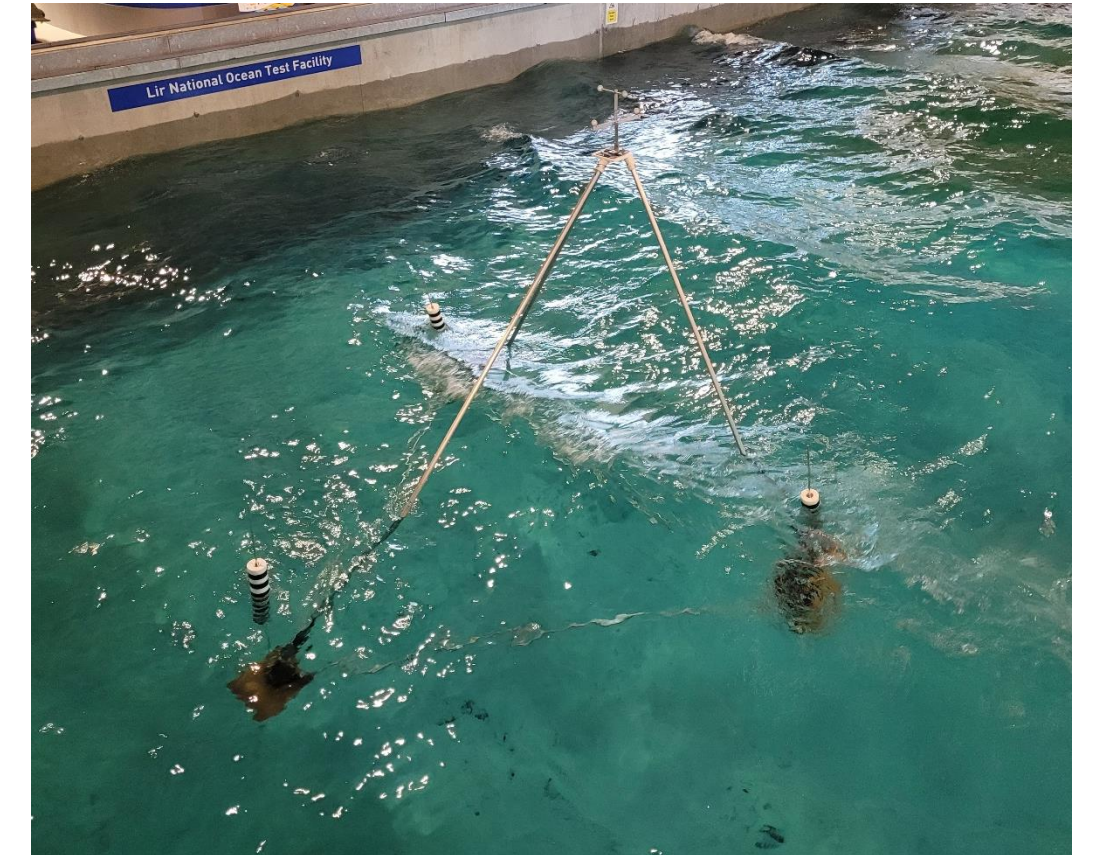


Winter Weather Windows (6hr) – Hs < 2.5m and Wind Speed < 10m/s

AtlanticFloat Project - Floating Offshore Wind for the Atlantic

Frontier Research Outcomes and Learnings

- Physical and Numerical Modelling of 3 floating platform technologies (semi-sub, TLP, novel design) for Atlantic site conditions.
- Understand the suitability of each platform type in terms of loading/fatigue and limiting conditions for O&M
- Advance the development of two Irish technologies
 - Stable Offshore Floating Wind (SOFWind) platform
 - Expand the use of the LRD to other platform types
- Open access to project data and output



AtlanticFloat Project - Floating Offshore Wind for the Atlantic

Frontier Informing Policy

- Identification of readiness and challenges related to the development of floating windfarms on Atlantic sites. This may influence timeline and site locations of first floating windfarms in Ireland
- Providing output and data that allow for more reliable estimates of LCoE
- Contributing to the development of the Irish supply chain and enabling a higher indigenous content
- Provision of data and knowledge



Voltun Platform (University of Maine)

AtlanticFloat Project - Floating Offshore Wind for the Atlantic

Frontier Research required for innovative solutions 2050

- Understanding technology performance and operational limits and designing innovation solutions.
- Logistics and operations optimisation through simulation and field applications
- More offshore testing capacity for testing technologies and methodologies (FLOWT-EOB, SmartBay, AMETS)
- Improved collaboration and sharing of information and data between research, industry and government
- Fast tracking of a floating wind demonstrator project with linked research/innovation and data sharing.



Ref: *offshoreWIND.biz*

<https://www.offshorewind.biz/2024/08/12/worlds-largest-single-capacity-floating-wind-platform-en-route-to-installation-site/>

Accessed: 02-Sep-2024



District heating feasibility studies

Researching the key parameters and approach

National Energy Research and Policy Conference 12/09/24

Dr. Niamh O'Sullivan

90%

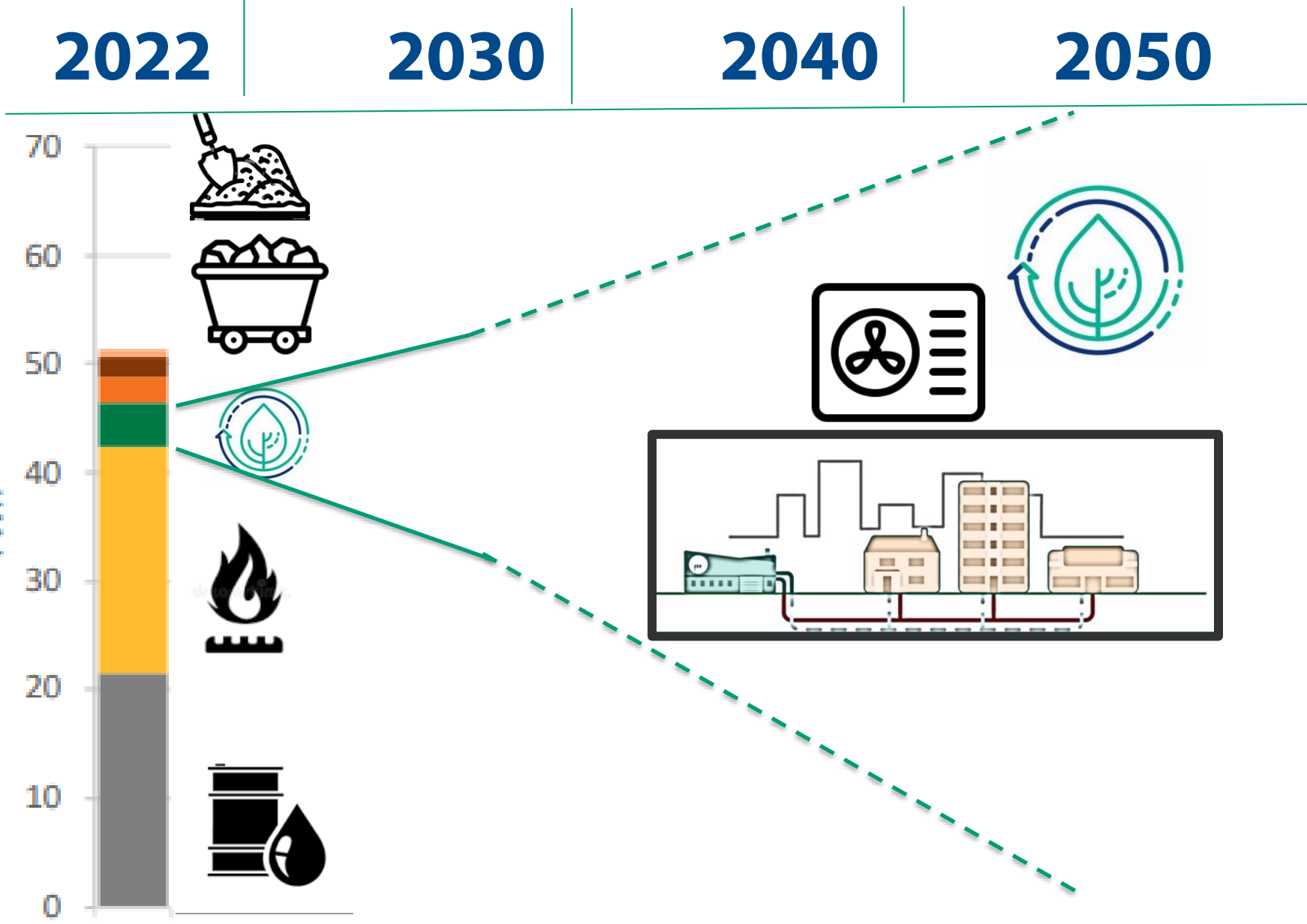
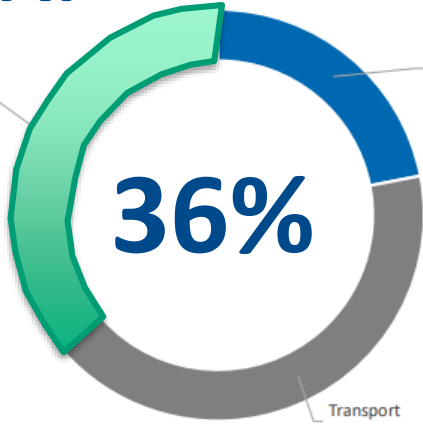
21%

Last

Decarbonising Heat

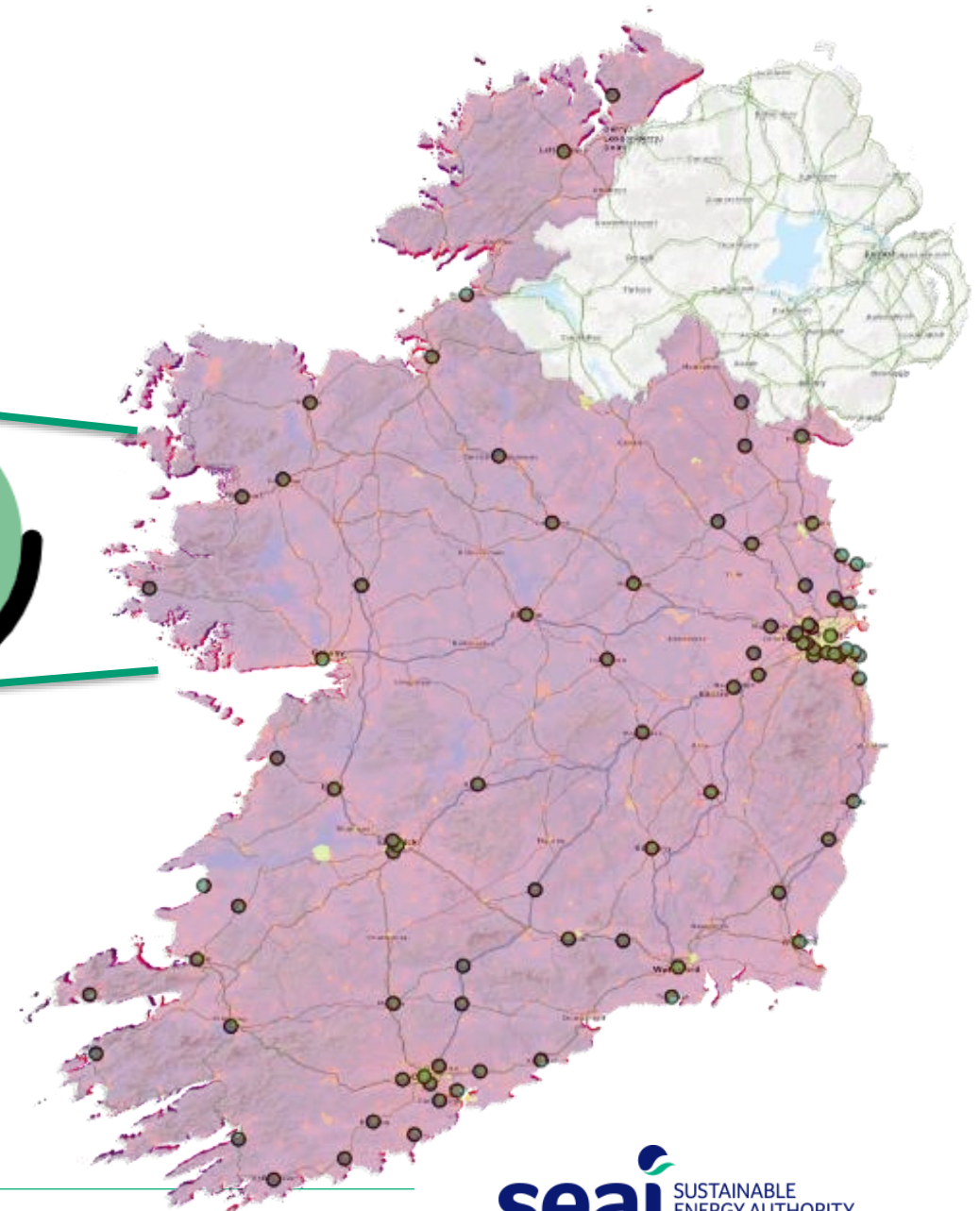
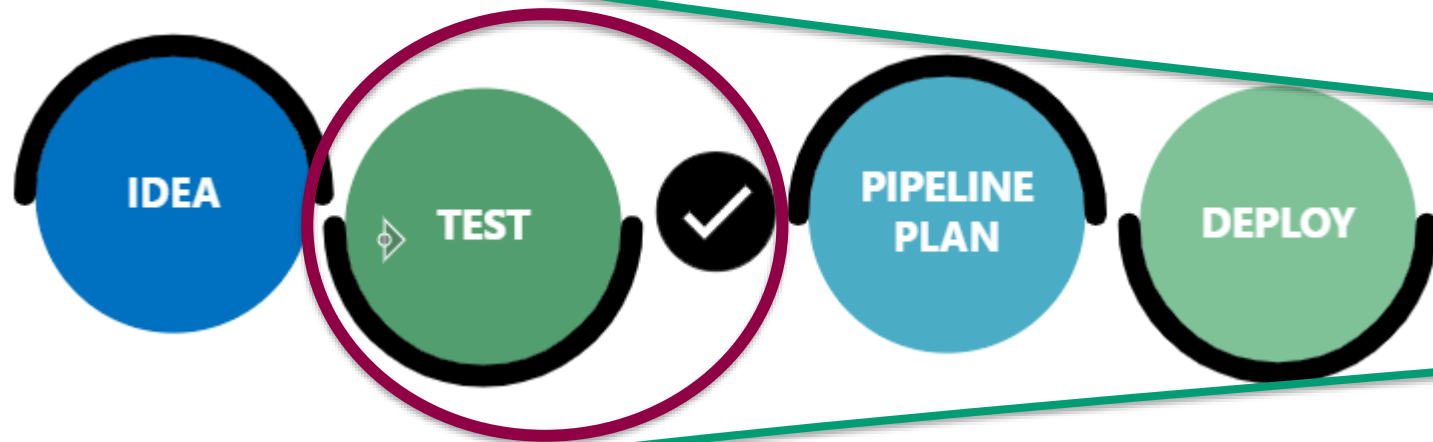
The Challenge

HEAT



Accelerating District Heating

~100,000 connections by 2030



Thank you for listening

For more information visit seai.ie





OLLSCOIL NA GAILLIMHÉ
UNIVERSITY OF GALWAY



Integration of anaerobic co-digestion of grass silage and cattle slurry within a livestock farming system in Ireland



Sofia Tisocco
University of Galway & Teagasc

Co-authors: Dr. Ciara Beausang, JJ Lenehan, Prof. Xinmin Zhan and Dr Paul Crosson



Opportunity

- Pasture-based beef farms can provide cattle slurry and grass silage for anaerobic digestion (AD)

Challenges

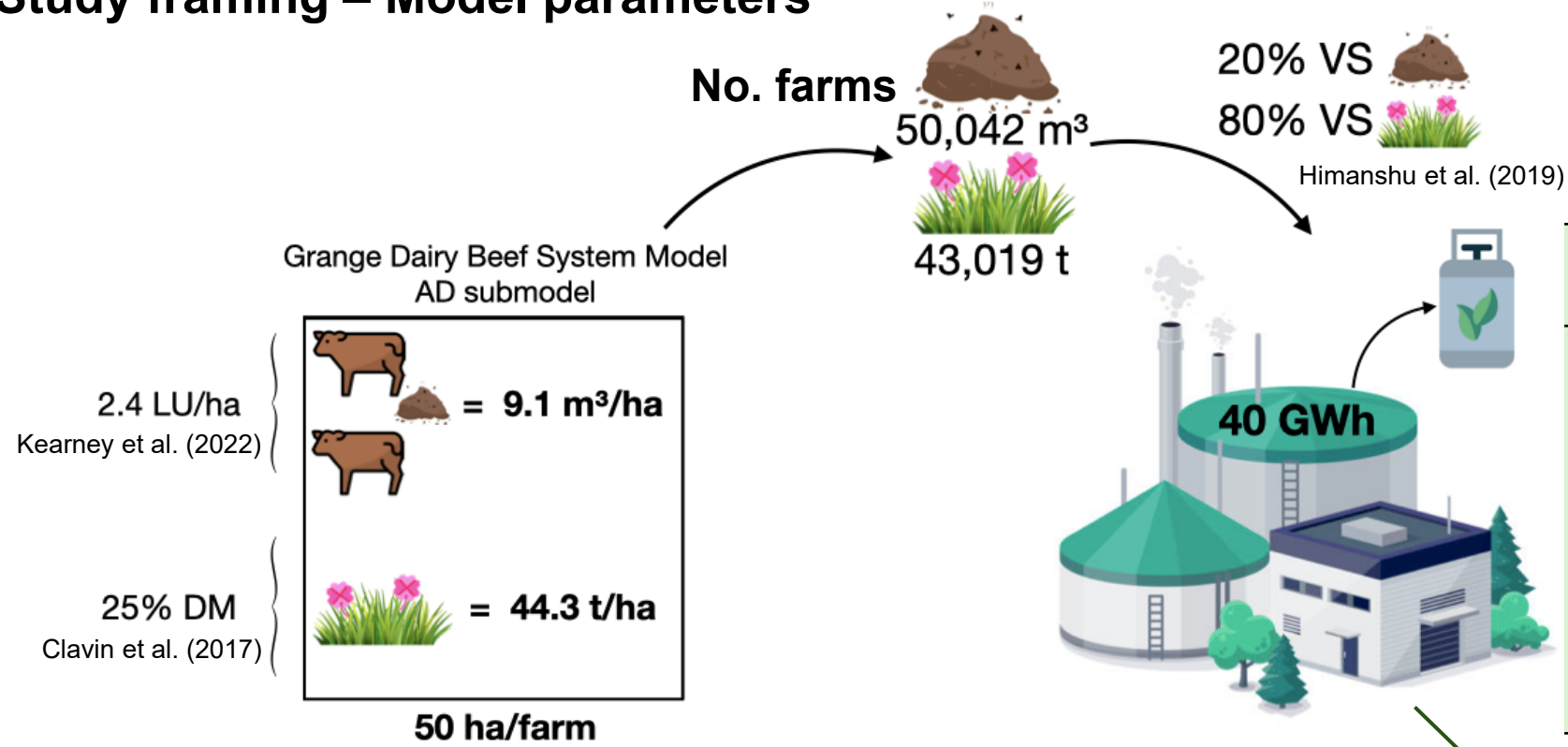
- Sustainable production of grass silage
- Feedstock provision into a full-scale AD plant
- Financial viability at a farm and supply chain scale

Research objectives

- Assess farmland area required to provide slurry and grass silage for a 40 GWh biomethane plant
- Quantify greenhouse gas (GHG) emissions
- Analyze digestate management
- Economic analysis of biomethane production at a farm and supply chain scale

Methodology

Study framing – Model parameters



Financial analysis

Financial support	Baseline	Grants
Biomethane certificate	€0.098/kWh	€0.098/kWh
CAPEX grant	-	20%
Gas grid connection grant	-	30%
AD silage subsidy	-	€60/ha/year

Soil index	P and K concentration
Index 1	Very low
Index 2	Low
Index 3 (Baseline)	Medium
Index 4	Excess

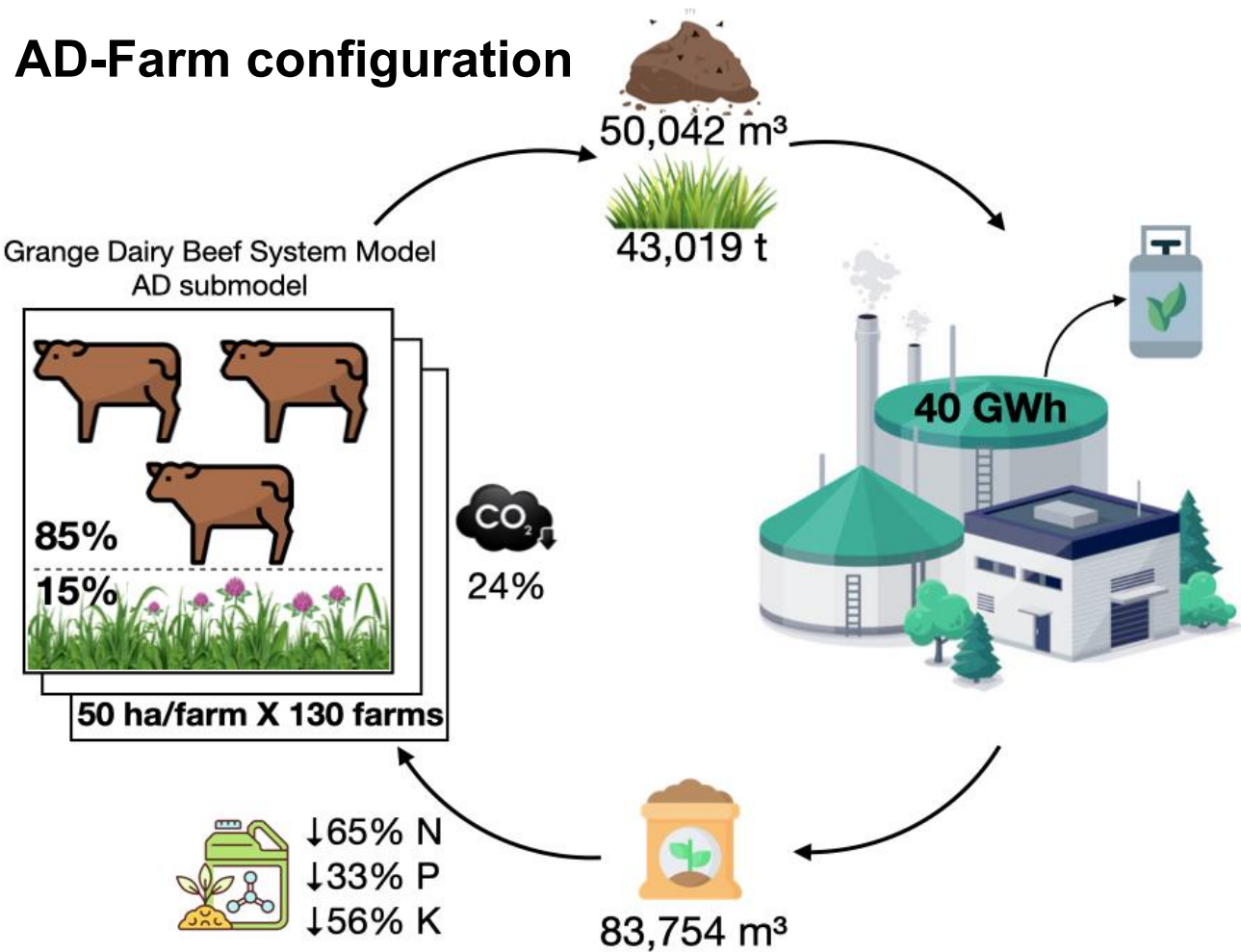
Wall and Plunkett (2021)

CAPEX & OPEX calculation
Net present value (20 years)

$$NPV (\text{€}) = -C_{op} + \sum_{t=1}^n \frac{R_t - C_t}{(1+r)^t}$$

Results

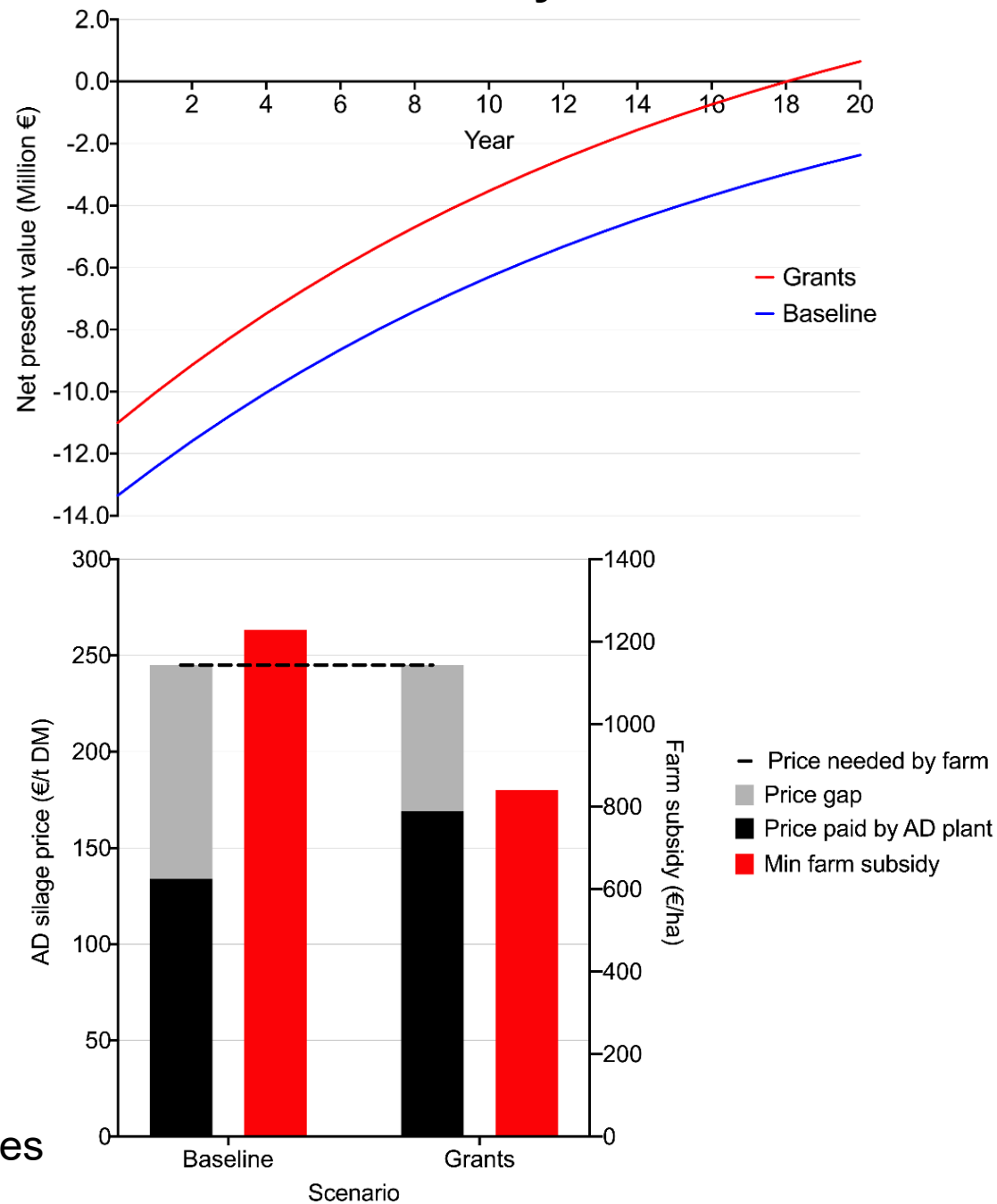
AD-Farm configuration



Outcomes and learnings

- Farmland area
- GHG emissions
- Grass silage and biomethane prices

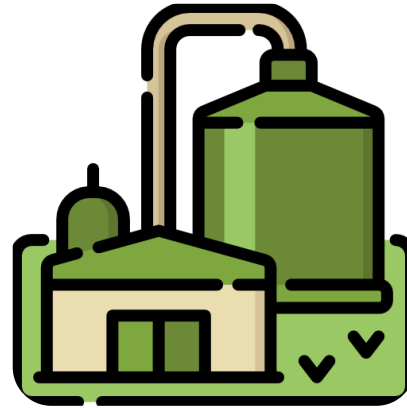
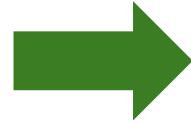
Financial analysis



Impact of research on policy making and energy future



Farm
Grass silage price
Diversification



Industry
Biomethane
certificate prices



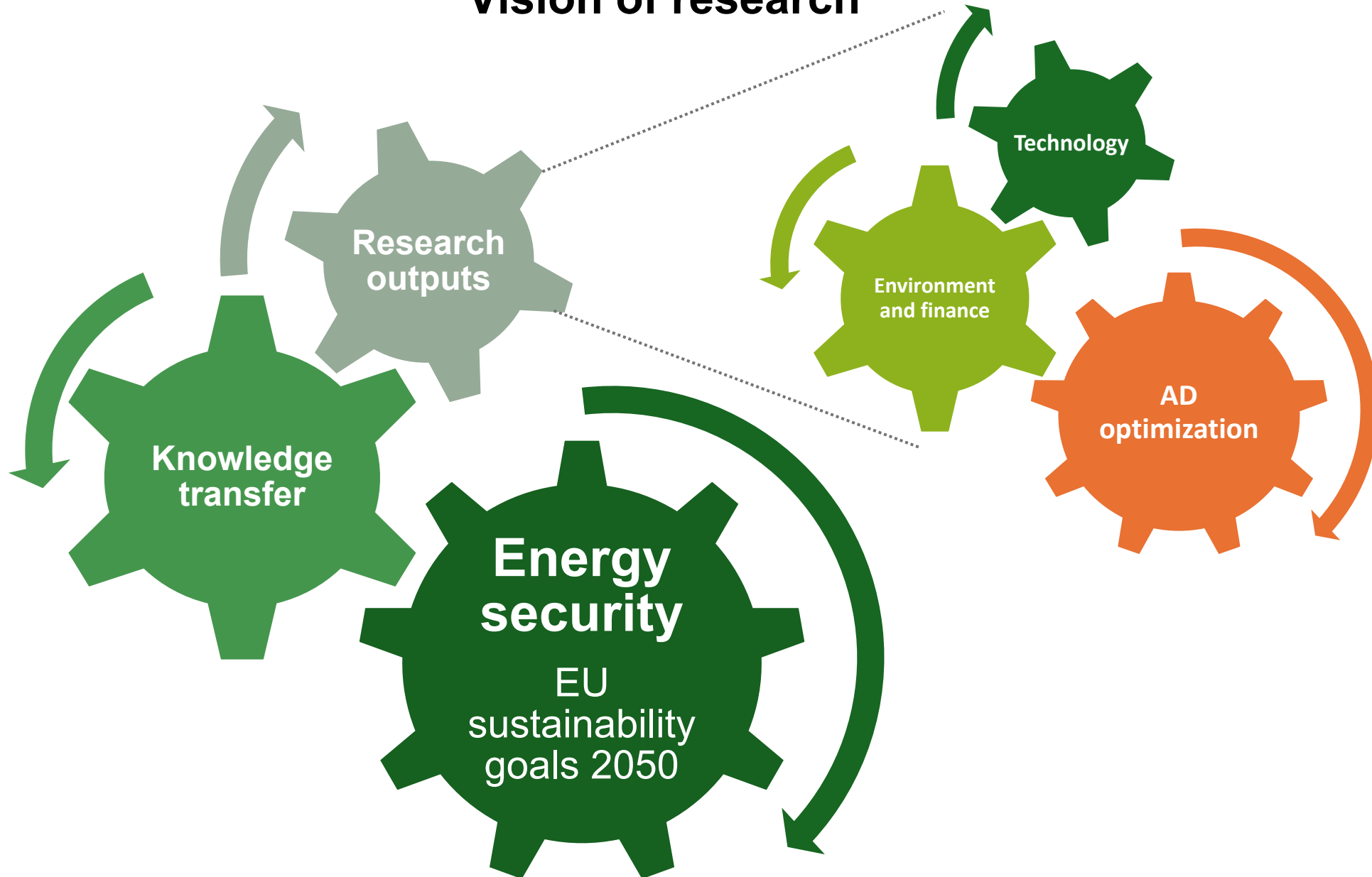
Policy
Incentives and
support mechanisms



Ireland
Sustainable, low-carbon agricultural sector and Irish energy future



Vision of research





OLLSCOIL NA GAILLIMHÉ
UNIVERSITY OF GALWAY



Thank you for your attention

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Prime 19



Tackling Energy Poverty Through Retrofit Analytics

SEAI 2024

*National Energy Research and
Policy Conference*

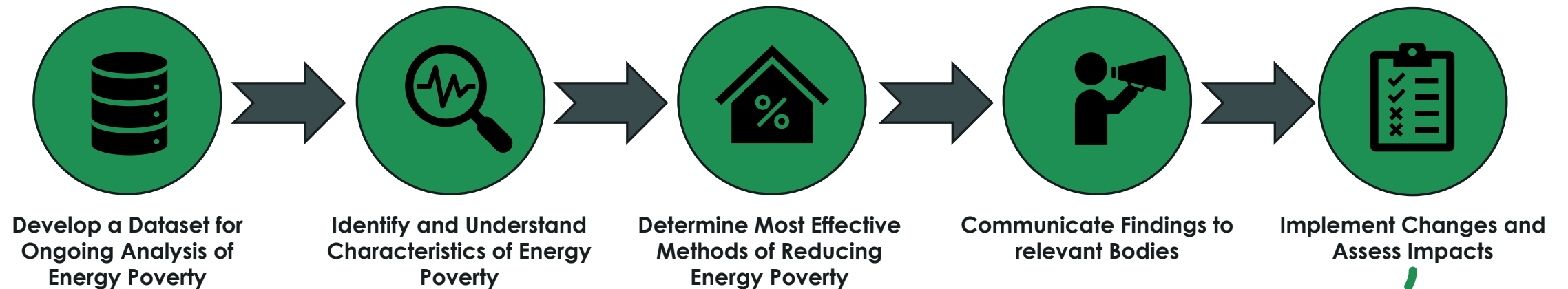
David Shiel
James Clarke
David Baker

Project Overview

Introduction

- ❑ This research aims to identify strategies to reduce energy poverty rates in Ireland
- ❑ This will be done by identifying and characterising energy poverty and then developing tailored solutions to improve the energy efficiency of the residential housing portfolio

Project Structure



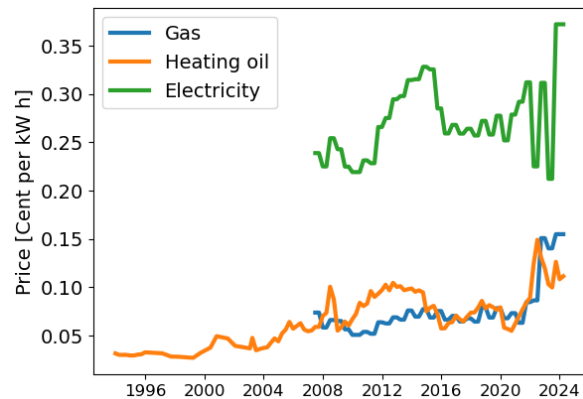
Motivations for this Research

Overview

There are 2 main motivations that underpin this research project:

Helping Households to Escape Energy Poverty

- Recent years have seen huge **volatility in energy prices** due to external forces on the energy market



- Understanding the profile of those in energy poverty can **help to identify who is at risk** from these fluctuations
- Developing tailored solutions for households can help to **protect from future risk of energy poverty**

Supporting Ireland in achieving sustainability targets

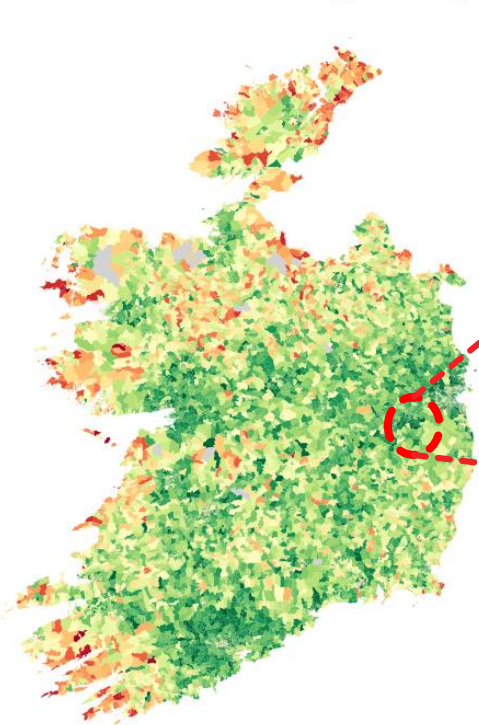
- The Irish Climate Action plan sets out targets to Ireland to achieve by 2030. In particular:
 - 500,000 Homes to be **retrofitted to a B2 or higher**
 - 600,000 **Heat Pumps** to be installed
 - Develop a model for aggregation where **home retrofits are grouped together**
- This analysis will provide an ability to view the country from a “Retrofit perspective” to see what measures will have the most effect where

Learnings so far...

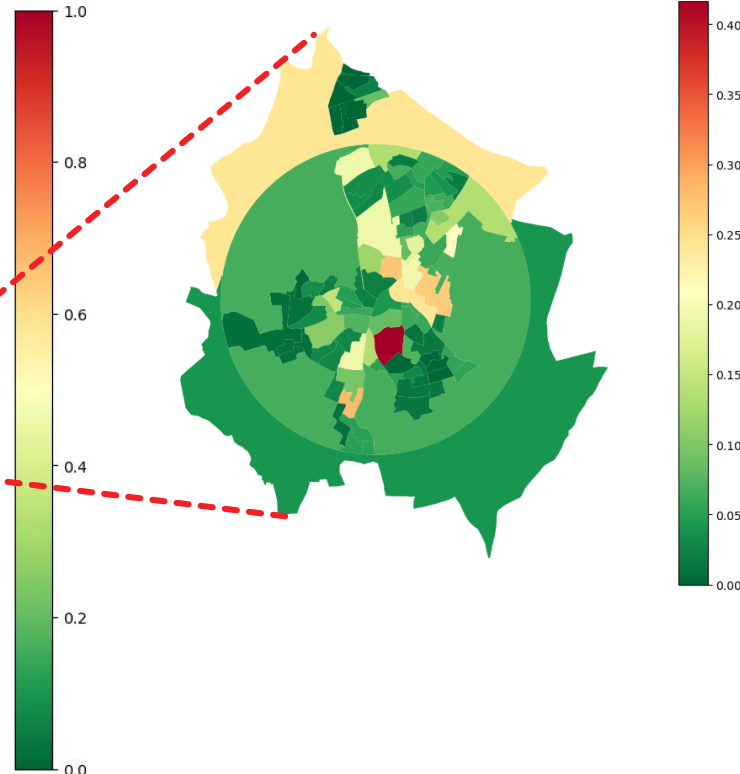
Overview

- ❑ A toolset has been developed that allows energy poverty to be examined at a Small Area level
- ❑ This uses an objective **Expenditure Definition of Energy Poverty** [10% of Income spent on Energy Bills]
- ❑ The example below shows how a deep-dive can then be applied to a small area to understand its **energy poverty profile** and **retrofit requirements**

Estimated Rates of Energy Poverty



Estimated Rates of Energy Poverty - Naas Area



Naas: At a glance

Metric	Value
Total Small Areas	96
Number of Homes	10,005
Homes with BER	5,522
Median Household Income	€83,565.46
Average BER	C2 [178.3 kWh/m ² /year]
Heat Pump Ready Homes	1,627
Average Heating System Efficiency	90.3%

Impact on Policy Making

Overview

- ❑ This research is designed to help inform policy making decisions in relation to the National Retrofit Plan and Energy Master Plans
- ❑ There are steps throughout the research process to engage with different stakeholders to ensure that results are being communicated

Residential Households

- Qualitative Surveying of Households
- Information Campaigns to communicate results

Local Authorities and Approved Housing Bodies

- Questionnaires to understand Issues
- Sharing results and insight tools for implementation

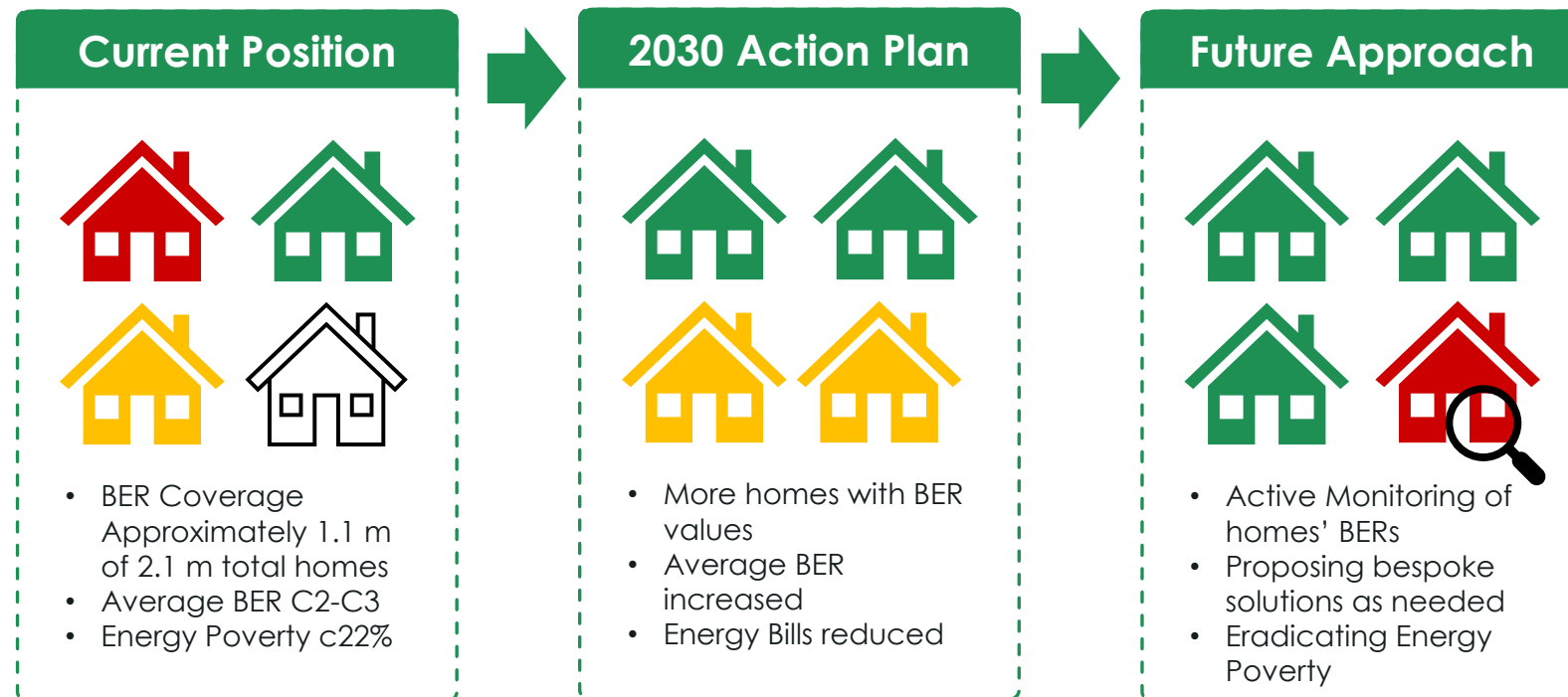
SEAI

- Regular Communication for guidance and feedback

Future Work

Overview

- ❑ This project applies analytics to the BER housing data to identify areas of energy poverty and the optimal routes for mitigating poverty through Retrofitting
- ❑ In the future, with BER data for more houses it will be possible to be **proactive in tackling energy poverty**



Thank You





SEAI National Energy Research and Policy Conference Ireland
2050, our innovative energy future

September 12th, 2024

SMART-LEM Supporting Ireland's Energy Transition

A Clean Energy Transition Partnership project

Research Sprint session

Prof. Tudor Pitulac
RD&I Head
OpenSky **Data Systems**

An international collaborative effort

SMART-LEM is a project aimed at accelerating the energy transition.

Project start: May 2024

Expected completion: 2027



Four Universities



Two Grid Operators



Two SMEs



Two City Halls

SMART-LEM: goals and anticipated impact

Primary objective:

Develop a digital platform for Local Electricity Markets (LEM) to support renewable energy integration within partner countries.

Anticipated outcomes



Empowered local stakeholders in energy trading



Enhanced grid flexibility and resilience



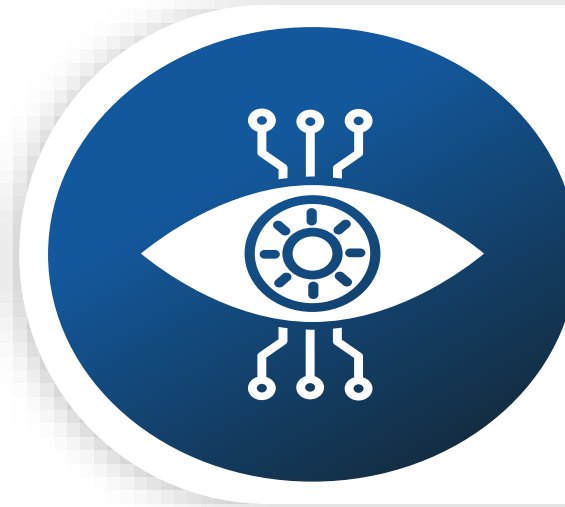
Actionable insights for policymakers

How SMART-LEM can inform energy policy



Policy contribution

Providing data and insights to support the development of harmonised energy policies within and across partner countries.



Innovative solutions

Using project findings to recommend policies encouraging decentralised energy systems. The framework could inform future discussions on enhancing the resilience of interconnected grids.



Long-term impact

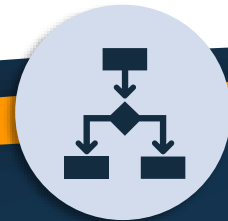
Aiming to inform national and EU-level energy policies by demonstrating the viability and benefits of Local Electricity Markets (LEM).

Envisioning the future of energy transition by 2050



Technological innovation

- Advanced AI and machine learning technologies will optimise energy management systems, predict demand, and automate real-time trading.
- Innovation in energy storage solutions, such as next-generation batteries and hydrogen storage, will ensure stability and reliability in a renewables-dominated grid.



Decentralisation as the norm

- By 2050, energy systems will likely be highly decentralised, with Local Electricity Markets (LEM) crucial to balancing supply and demand at the community level.
- This shift will empower consumers to participate actively in energy markets, driving greater adoption of renewable energy sources.



Cross-border energy collaboration

While SMART-LEM focuses on local markets, the broader future vision sees increased energy market integration across borders, supported by policies that encourage collaboration between nations to optimise energy flows and reduce carbon emissions.

Envisioning the future of energy transition by 2050 (continued)



Policy and Regulation

- Policymakers will need to adapt rapidly to technological advancements, developing flexible regulations that support innovation while ensuring the security and reliability of the energy grid.
- Greater emphasis will be placed on policies incentivising hard-to-abate sectors' decarbonisation, such as heavy industry and transportation.



Sustainability and climate goals

- Achieving climate neutrality by 2050 will require a concerted effort from all sectors, with energy research playing a pivotal role in developing the solutions needed to meet this challenge.
- The future of energy research will focus on creating systems that are not only sustainable but also equitable, ensuring access to clean energy for all communities.



YOUR VISION.REALISED.

Thank You

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Trinity College Dublin
Coláiste na Tríonóide, Baile Átha Cliath
The University of Dublin



National Energy Research and Policy Conference

Ireland 2050, our innovative energy future

Does tailored information on potential cost savings and emission reductions impact the likelihood of switching to an EV?

Authors

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TRansport Behaviour Change Irials: Project Overview

Overarching goal:

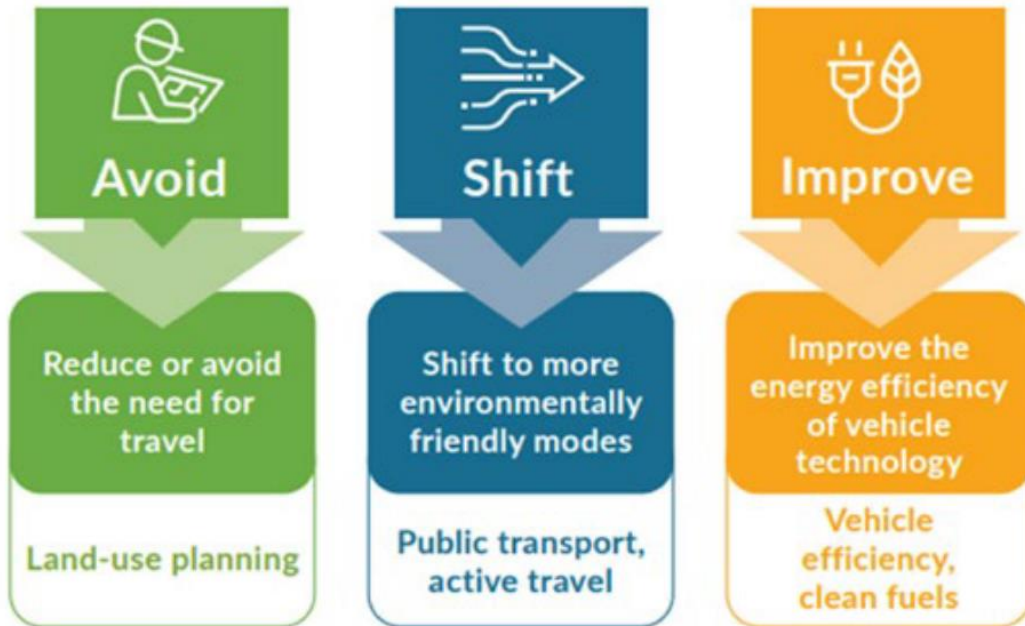
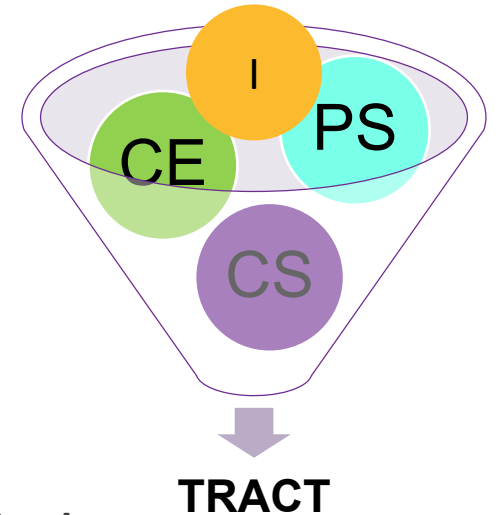
Decarbonisation in the Transport sector

Policies Addressed:

Climate Action Plan

Theme (1 of 2): **Electric Mobility**

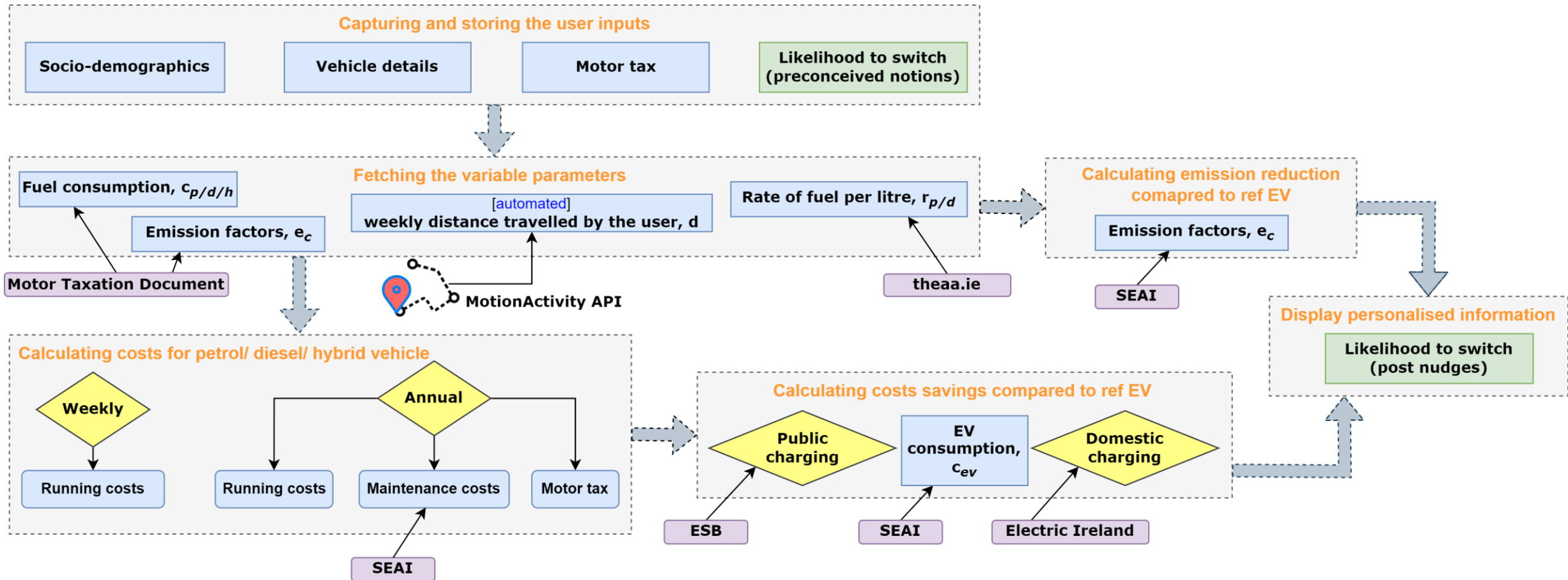
Objective: Analyse whether **personalised information** can lead to **behavioural changes** toward adopting EVs through trials.



Source: Climate Action Plan (CAP, 2022)

e-mobility trial: **Shift** and **Improve** strategies that will nudge people to shift to EVs

TRACT EV app structure



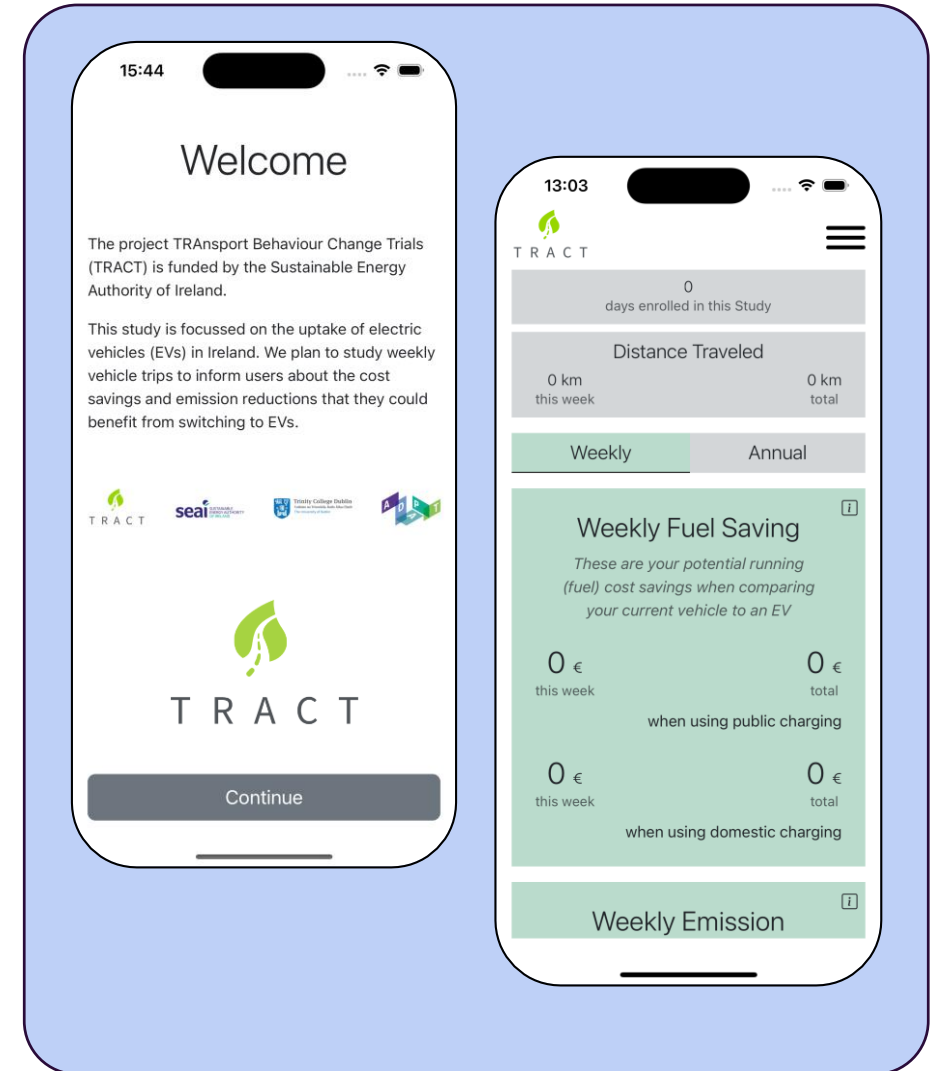
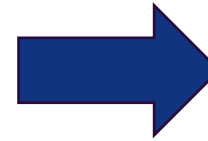
TRACT EV app features



- **First-of-its-kind** study to collect **one of the largest datasets** on **Electric Vehicle** usage potential in Ireland
- **Holistic** and **interdisciplinary** approach for **emission mitigation** and **decarbonisation** of transportation sector
- Provide evidence from meticulously chosen **five use-cases**



- **Personalised** tracking and **information nudges**
- Weekly and annual **cost** and **emissions comparison**
- **Interactive** dashboard
- Tailored **range recommendations**
- Minimum **user-intervention**



Insights so far



1090 +



1.47 + million km



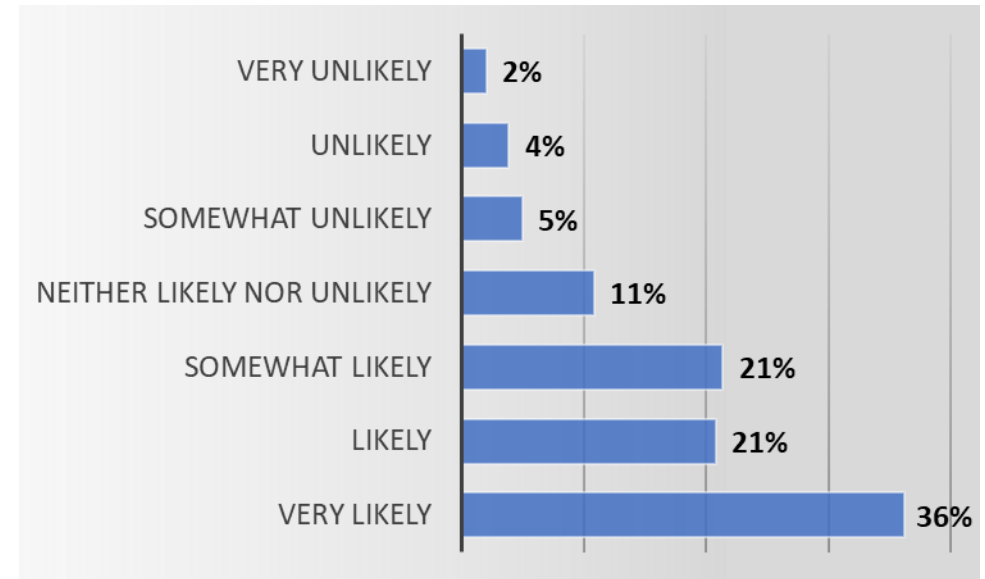
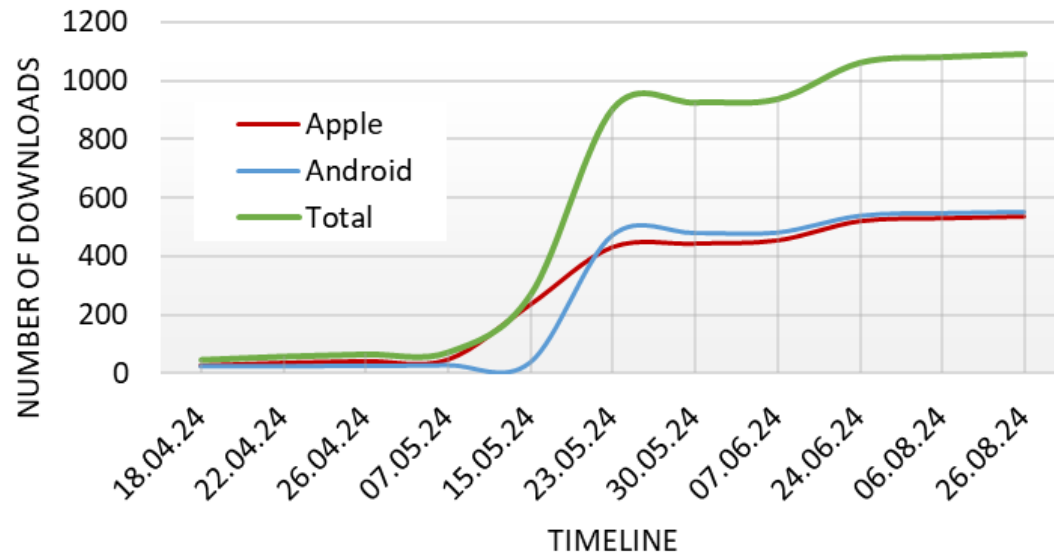
€14,300 +



€62,500 +



84231 + tonnes



User willingness to switch to an EV (last response)



Policy Perspective

Expected Outcomes

- Provide **evidence** from five use cases **where the EV uptake has been slow**.
- Estimate **emissions reductions** and determine the potential of **national impact** by analysing designed scenarios.
- Identifying and exploring the **perceived barriers** beyond those related to upfront costs towards EV adoption and possible solutions thereof to tackle them.
- Provide insights on the importance of the **second-hand EV market** that has little to no evidence.

Vision: Future Research Directions

- **Optimise EV adoption** through evidence-based solutions
- Encourage users to **shift** towards cleaner transportation systems
- Test policies that encourage **intermodal solutions** by integrating EVs with public transit, shared mobility services, cycling, and walking
- Conduct pilots to capture public response towards **smart charging** and **advanced EV infrastructure**
- Push uptake of **sustainable energy** and **sustainable transport** and determine potential of upscaling it



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THANK YOU

So, are you ready to switch to an EV?



T R A C T



Scan to download the
TRACT EV App

Acknowledgments

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